

ATCO GAS AND PIPELINES LTD.

ATCO GAS SOUTH

RATE SCHEDULES

May 1, 2017

**ATCO GAS AND PIPELINES LTD. - SOUTH
RATE SCHEDULES**

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ATCO GAS AND PIPELINES LTD. - SOUTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date within 15 business days of the statement date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. **Terms and Conditions:**

The Company's Customer and Retailer Terms and Conditions for Gas Distribution Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "A" TO ALL RATES AND ANY OTHER RIDERS THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues and Rider "E".

<u>Effective</u>			<u>Effective</u>			<u>Effective</u>		
<u>Municipalities –</u>	<u>%</u>	<u>Date</u>	<u>Municipalities –</u>	<u>%</u>	<u>Date</u>	<u>Municipalities –</u>	<u>%</u>	<u>Date</u>
<u>Method A</u>	<u>%</u>	<u>yymmdd</u>	<u>Method A</u>	<u>%</u>	<u>yymmdd</u>	<u>Method C</u>	<u>%</u>	<u>yymmdd</u>
Acme	20.00	04/03/10	Elnora	16.00	04/05/27	Calgary**	11.11	91/01/01
Airdrie	29.60	07/10/01	Foremost	21.00	04/01/21	Glenwood	5.26	94/10/01
Banff	31.20	06/03/24	Fort Macleod	12.50	01/10/02	Okotoks	5.25	75/09/08
Banff Ntl Park	23.00	15/01/01	Granum	12.00	13/01/01	Vauxhall	5.50	10/01/19
Barnwell	13.00	01/01/18	High River	13.00	04/10/15			
Barons	14.97	00/08/21	Hill Spring	5.00	10/03/25			
Bassano	25.00	13/01/01	Hussar	25.00	12/02/17			
Beiseker	15.00	10/06/14	Innisfail	23.00	12/12/17			
Big Valley	12.00	16/03/01	Irricana	11.18	99/12/06			
Black Diamond	16.00	17/01/01	Lethbridge	27.00	12/02/15			
Bow Island	10.50	03/09/23	Linden	15.23	04/07/09			
Bowden	22.00	07/02/16	Lomond	25.00	15/12/01			
Brooks	18.00	04/09/13	Longview	20.00	16/01/01			
Burdett	12.00	04/09/08	Magrath	15.00	10/01/18			
Canmore	27.00	16/02/01	Milk River	30.00	04/12/14			
Carbon	15.07	00/09/18	Nanton	15.00	12/01/01			
Cardston	15.00	07/10/04	Nobleford	0.00	06/10/04			
Carmangay	15.00	10/03/02	Olds	30.00	12/01/01			
Carstairs	25.00	07/08/01	Picture Butte	18.00	16/09/01			
Champion	15.00	10/03/02	Penhold	18.00	08/07/13			
Chestermere	17.00	14/01/01	Raymond	12.00	16/01/01			
Clareholm	10.00	05/05/05	Rockyford	30.00	12/01/01			
Coaldale	13.00	15/01/01	Rosemary	16.00	16/05/01			
Coalhurst	10.00	14/01/01	Standard	11.34	00/12/13			
Cochrane	20.00	16/01/01	Stavelly	10.00	10/02/03			
Coutts	20.00	08/09/09	Stirling	10.00	14/01/01			
Cowley	13.79	02/08/23	Strathmore	17.22	17/04/01			
Cremona	25.00	15/09/01	Taber	20.00	10/05/21			
Crossfield	17.00	10/05/07	Taber*	35.00	10/05/21			
Crowsnest Pass	25.00	13/01/17	Trochu	20.00	15/12/01			
Delburne	21.60	07/04/10	Turner Valley	15.00	15/10/05			
Didsbury	25.00	10/01/01	Vulcan	35.00	14/01/01			
Duchess	12.67	01/05/17						

* Applied to High Use.

** Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

**ATCO GAS AND PIPELINES LTD. – SOUTH
RIDER "B" TO ALL RATES AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Airdrie	2.90	17/02/01	Nobleford	1.00	17/02/01
Banff, Municipality	0.00	17/02/01	Olds	2.30	17/02/01
Banff, Nat Park	0.00	17/02/01	Penhold	3.40	17/02/01
Bassano	3.20	17/02/01	Picture Butte	3.50	17/02/01
Big Valley	3.60	17/02/01	Raymond	3.30	17/02/01
Bow Island	3.70	17/02/01	Redwood Meadows (Siksika)	6.70	17/02/01
Brooks	4.00	17/02/01	Rockyford	3.30	17/02/01
Canmore	1.80	17/02/01	Rosemary	3.30	17/02/01
Cardston	3.30	17/02/01	Stavely	2.40	17/02/01
Carmangay	5.10	17/02/01	Stirling	3.60	17/02/01
Carstairs	2.30	17/02/01	Strathmore	1.60	17/02/01
Champion	4.70	17/02/01	Taber	2.20	17/02/01
Chestermere	2.00	17/02/01	Trochu	5.00	17/02/01
Claresholm	3.90	17/02/01	Turner Valley	3.70	17/02/01
Coaldale	2.20	17/02/01	Vulcan	3.80	17/02/01
Cochrane	1.70	17/02/01			
Coutts	4.90	17/02/01			
Cremona	0.00	17/02/01			
Crowsnest Pass	3.70	17/02/01			
Didsbury	2.40	17/02/01			
Duchess	3.10	17/02/01			
Elnora	3.50	17/02/01			
Foremost	3.10	17/02/01			
Fort Macleod	4.20	17/02/01			
Granum	6.70	17/02/01			
Hill Spring	9.00	17/02/01			
Lethbridge	4.60	17/02/01			
Linden	5.60	17/02/01			
Lomond	3.70	17/02/01			
Milk River	5.10	17/02/01			
Nanton	3.80	17/02/01			

Effective November 1, 2016 to October 31, 2017 by Decision 21905-D01-2016
This Replaces Rider "D"
Previously Effective November 1, 2015

**ATCO GAS AND PIPELINES LTD.
ATCO GAS RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS
FOR THE RECOVER OF
UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 1.161% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective May 4, 2004

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas Cost flow Through Rate specified on the DSP Rider "F".

Effective March 1, 2017 by Decision 22328-D01-2017
This Replaces Rider "T"
Previously Effective March 1, 2016

**ATCO GAS AND PIPELINES LTD.
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to the Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or AUC, effective March 1, 2017.

Low Use Delivery Rate	\$0.925 per GJ
Mid Use Delivery Rate	\$0.893 per GJ
High Use Delivery Rate	\$0.324 per Day per GJ of 24 Hr. Billing Demand

Effective January 1, 2017 by Decision 21981-D01-2016
This Replaces Low Use Delivery Service
Previously Effective January 1, 2016

ATCO GAS AND PIPELINES LTD. – SOUTH LOW USE DELIVERY SERVICE

Available to all customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge: \$0.823 per Day

Variable Charge: \$0.806 per GJ

Transmission Service Charge: Rider "T"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective January 1, 2017 by Decision 21981-D01-2016
This Replaces Mid Use Delivery Service
Previously Effective January 1, 2016

ATCO GAS AND PIPELINES LTD. – SOUTH MID USE DELIVERY SERVICE

Available to all customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.823 per Day
Variable Charge:	\$0.807 per GJ
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective January 1, 2017 by Decision 21981-D01-2016
This Replaces High Use Delivery Service
Previously Effective January 1, 2016

ATCO GAS AND PIPELINES LTD. - SOUTH HIGH USE DELIVERY SERVICE

Available to all customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$4.942 per Day
Variable Charge:	\$0.00 per GJ
Demand Charge:	\$0.162 per Day per GJ of 24 Hr. Billing Demand
Transmission Service Charge:	Rider "T"
Customer Service Charge (if Applicable):	As per Schedule D Customer Service Letter Agreement

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

CUSTOM SERVICE CONTRACT DEMAND:

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Customer Terms and Conditions for Gas Distribution Service, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

RATE SWITCHING

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective January 1, 2017 by Decision 21981-D01-2016
This Replaces Irrigation Delivery Service
Previously Effective January 1, 2016

**ATCO GAS AND PIPELINES LTD. - SOUTH
IRRIGATION DELIVERY SERVICE**

Available to all customers who use natural gas as a fuel for engines pumping irrigation water between April 1 and October 31.

CHARGES:

Fixed Charge: \$1.285 per Day

Variable Charge: \$1.209 per GJ

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 7
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale,
with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the
highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

Fixed Charge: \$0.090 per Mantle per Day