

**ATCO GAS AND PIPELINES LTD.**

**ATCO GAS NORTH**

**RATE SCHEDULES**

**June 1, 2017**

**ATCO GAS AND PIPELINES LTD. - NORTH  
RATE SCHEDULES**

**INDEX**

	<b>Page</b>
<b><u>Conditions</u></b>	
General Conditions.....	3
<b><u>Riders</u></b>	
Rider "A" Municipal Franchise Fee.....	4
Rider "B" Municipal Property Tax and Specific Costs .....	5
Rider "D" Unaccounted For Gas .....	6
Rider "E" Deemed Value of Gas .....	7
Rider "T" Transmission Service Charge .....	8
<b><u>Delivery Service Rates</u></b>	
Low Use Delivery Service.....	9
Mid Use Delivery Service .....	10
High Use Delivery Service.....	11
<b><u>Other Service Rates</u></b>	
Emergency Delivery Service .....	12
Unmetered Gas Light Service .....	13

## ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**  
Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.
2. **Special Contracts:**  
Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.
3. **Specific Facilities Conditions:**  
The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.
4. **Winter Period - Summer Period:**  
The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.
5. **Late Payment Charge:**  
When accounts are not paid in full on or before the due date within 15 business days of statement date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).
6. **Terms and Conditions:**  
The Company's Customer and Retailer Terms and Conditions for Gas Distribution Service apply to all Customers and form part of these Rate Schedules.
7. **DSP Rider F:**  
The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

## ATCO GAS AND PIPELINES LTD. – NORTH RIDER "A" TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues\*.

Method C. - Applied to gross revenues\* and Rider "E".

<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	6.91	10/09/07	Hardisty	20.00	04/10/07	Sexsmith	25.00	07/04/24
Alix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park	22.00	10/07/01
Amisk	9.10	00/04/18	Hinton ***	14.60	12/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	3.50	14/01/01	Slave Lake	24.50	10/01/01
Bashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Beaverlodge	10.00	11/07/13	Innisfree	25.00	08/09/08	St. Albert	18.80	11/05/10
Bentley	10.00	14/01/01	Irma	20.00	04/10/15	Stony Plain	25.00	16/02/01
Berwyn	20.00	04/11/18	Itaska	12.00	04/09/21	Swan Hills	0.00	07/09/12
Bittern Lake	5.00	11/06/03	Jasper Muni	17.10	06/09/01	Sylvan Lake	23.00	16/02/01
Blackfalds	35.00	10/01/01	Jasper Ntl Pk	17.10	06/09/01	Thorsby	20.00	14/01/01
Bon Accord	25.00	04/11/01	Kitscoty	10.00	05/09/15	Tofield	10.00	04/05/04
Breton	15.00	17/01/01	Lacombe	22.00	04/06/02	Vegreville	33.00	04/10/12
Bruderheim	15.00	16/01/01	Lamont	35.00	04/05/10	Vermilion	15.00	04/04/07
Camrose	25.00	16/01/01	Lavoy	16.61	09/10/23	Veteran	6.00	17/01/01
Caroline	25.00	15/01/01	Legal	16.60	06/09/12	Viking	21.51	04/09/26
Chipman	0.00	06/05/12	Lloydminster	25.00	08/02/01	Warburg	10.00	09/01/01
Clive	16.17	04/05/17	Lougheed	15.00	12/09/17	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Mannville	20.00	04/11/02	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mayerthorpe	12.93	17/01/01	Whitecourt ***	21.00	14/01/01
Consort	22.00	04/05/07	McLennan	24.00	05/05/19			
Coronation	10.05	09/07/14	Millet	22.00	08/01/01			
Czar	11.84	00/04/27	Minburn	16.61	16/01/01			
Donnelly	30.00	05/09/06	Mirror	12.60	06/07/13			
Drayton Valley***	22.00	04/10/22	Mundare	22.00	15/12/01	<u>Municipalities – Method C</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Eckville	20.00	16/03/01	Nampa	16.84	04/04/22	Andrew	9.00	99/11/25
Edgerton	18.00	14/01/01	Onoway	7.50	17/06/02	Eaglesham	5.26	05/06/08
Edmonton	32.90	11/01/01	Oyen	30.00	08/01/17	Fort McMurray	8.70	06/07/04
Edson***	20.00	06/04/18	Peace River	29.00	15/01/01	Hythe	8.70	07/02/26
Entwistle	17.32	10/02/22	Point Alison	15.00	07/10/12	Spruce Grove	10.70	12/03/05
Fairview	17.31	15/10/01	Ponoka	17.00	04/08/13			
Falher	16.00	16/01/01	Provost	22.00	13/01/01			
Fox Creek	12.93	01/06/11	Red Deer	35.00	17/01/01			
Ft. Saskatchewan	0.00	04/09/28	Rimbey	25.00	16/01/01			
Gibbons	30.00	05/10/01	Rocky Mtn. House	30.00	15/01/01			
Girouxville	24.00	15/01/01	Rycroft	30.00	16/02/10			
Golden Days	25.00	04/06/15	Ryley	10.00	16/02/01			
Grande Prairie	25.00	06/03/07	Seba Beach	20.00	10/06/03			
Grimshaw	30.00	12/02/15						

\* Gross Revenues are ATCO Gas total charges, less GST.

\*\*\* Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website [www.atcogas.com](http://www.atcogas.com).

## ATCO GAS AND PIPELINES LTD. – NORTH RIDER "B" TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Alberta Beach	2.70	17/02/01	Innisfree	7.00	17/02/01	Stony Plain	1.70	17/02/01
Argentia Beach	3.00	17/02/01	Irma	5.80	17/02/01	Stony Plain Indian Reserve	6.50	17/02/01
Bashaw	3.10	17/02/01	Itaska Beach	1.30	17/02/01	Swan Hills	6.50	17/02/01
Beaverlodge	3.10	17/02/01	Jarvis Bay	1.00	17/02/01	Sylvan Lake	2.30	17/02/01
Bentley	3.20	17/02/01	Jasper, Town	2.20	17/02/01	Thorsby	5.70	17/02/01
Berwyn	6.50	17/02/01	Kitscoty	5.50	17/02/01	Tofield	7.90	17/02/01
Bittern Lake	12.70	17/02/01	Lacombe	2.20	17/02/01	Vegreville	3.70	17/02/01
Blackfalds	2.20	17/02/01	Lakeview	1.50	17/02/01	Vermilion	2.70	17/02/01
Bon Accord	4.20	17/02/01	Lamont	4.10	17/02/01	Veteran	9.30	17/02/01
Breton	3.50	17/02/01	Lavoy	3.50	17/02/01	Viking	4.80	17/02/01
Bruderheim	2.60	17/02/01	Legal	4.40	17/02/01	Wabamun	5.30	17/02/01
Camrose	2.60	17/02/01	Lloydminster	1.70	17/02/01	Warburg	3.90	17/02/01
Caroline	2.60	17/02/01	Lougheed	4.30	17/02/01	Wembley	2.50	17/02/01
Clive	2.70	17/02/01	Mannville	4.40	17/02/01	Wetaskiwin	4.40	17/02/01
Clyde	4.90	17/02/01	Mayerthorpe	3.70	17/02/01	Whitecourt	2.00	17/02/01
Cold Lake	2.50	17/02/01	McLennan	0.00	17/02/01	Wood Buffalo (Ft. McMurray)	1.70	17/02/01
Consort	5.60	17/02/01	Millet	2.70	17/02/01			
Coronation	5.20	17/02/01	Minburn	0.00	17/02/01			
Eckville	4.20	17/02/01	Mundare	2.90	17/02/01			
Edgerton	3.30	17/02/01	Nampa	3.60	17/02/01			
Edmonton	3.30	17/02/01	Norglenwold	1.30	17/02/01			
Edson	3.00	17/02/01	Onoway	4.10	17/02/01			
Entwistle	0.00	17/02/01	Oyen	2.90	17/02/01			
Fairview	4.00	17/02/01	Paul Band First Nation	18.70	17/02/01			
Falher	4.70	17/02/01	Point Alison	1.80	17/02/01			
Ft McMurray 468 First Nation	3.80	17/02/01	Ponoka	2.80	17/02/01			
Ft. Saskatchewan	3.60	17/02/01	Provost	4.00	17/02/01			
Gibbons	3.60	17/02/01	Red Deer	3.30	17/02/01			
Girouxville	4.80	17/02/01	Rimbey	0.00	17/02/01			
Golden Days	1.20	17/02/01	Rocky Mtn. House	0.00	17/02/01			
Grande Prairie	3.50	17/02/01	Rycroft	6.30	17/02/01			
Grimshaw	2.30	17/02/01	Ryley	18.30	17/02/01			
Hardisty	4.60	17/02/01	Seba Beach	1.30	17/02/01			
Hines Creek	1.40	17/02/01	Silver Beach	1.40	17/02/01			
Hinton	1.50	17/02/01	Slave Lake	2.30	17/02/01			
Holden	12.60	17/02/01	Spirit River	6.10	17/02/01			

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website [www.atcogas.com](http://www.atcogas.com).

Effective November 1, 2016 to October 31, 2017 by Decision 21905-D01-2016  
This Replaces Rider "D"  
Previously Effective November 1, 2015

**ATCO GAS AND PIPELINES LTD.  
ATCO GAS RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS  
FOR THE RECOVERY OF  
UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas distribution systems will be assessed a distribution UFG charge of 1.161% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

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Effective September 1, 2007 by Decision 2007-059  
This Replaces Rider "E"  
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH  
RIDER "E" TO DELIVERY SERVICE RATES  
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"  
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

**FOR ALL RATES:**

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

Effective March 1, 2017 by Decision 22328-D01-2017  
This Replaces Rider "T"  
Previously Effective March 1, 2016

**ATCO GAS AND PIPELINES LTD.  
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or the AUC, effective March 1, 2017.

Low Use Delivery Rate	\$0.925 per GJ
Mid Use Delivery Rate	\$0.893 per GJ
High Use Delivery Rate	\$0.324 per GJ per Day of 24 Hr. Billing Demand

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website [www.atcogas.com](http://www.atcogas.com).



**ATCO GAS AND PIPELINES LTD. - NORTH  
LOW USE DELIVERY SERVICE**

Available to all Customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

**CHARGES:**

<b>Fixed Charge:</b>	\$0.973 per Day
<b>Variable Charge:</b>	\$0.905 per GJ
<b>Transmission Service Charge:</b>	Rider "T"

**RATE SWITCHING:**

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

**ATCO GAS AND PIPELINES LTD. - NORTH  
MID USE DELIVERY SERVICE**

Available to all Customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

**CHARGES:**

**Fixed Charge:** \$0.973 per Day

**Variable Charge:** \$0.981 per GJ

**Transmission Service Charge:** Rider "T"

**RATE SWITCHING:**

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

## **ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE**

Available to all Customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

### **CHARGES:**

<b>Fixed Charge:</b>	\$5.700 per Day
<b>Variable Charge:</b>	\$0.000 per GJ
<b>Demand Charge:</b>	\$0.187 per GJ per Day of 24 Hr. Billing Demand
<b>Transmission Service Charge:</b>	Rider "T"
<b>Customer Service Charge (if Applicable):</b>	As per Schedule D Customer Service Letter Agreement

### **DETERMINATION OF BILLING DEMAND:**

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

### **CUSTOM SERVICE CONTRACT DEMAND:**

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Customer Terms and Conditions for Gas Distribution Service, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

### **RATE SWITCHING**

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

**ATCO GAS AND PIPELINES LTD. - NORTH  
EMERGENCY DELIVERY SERVICE**

**CHARGES:**

**AUTHORIZED:**

<b>Fixed Charge:</b>	\$15.00 per Day
<b>Variable Charge:</b>	Variable Charge of Low Use Delivery Service
<b>Gas Cost Recovery:</b>	Highest cost of Gas purchased by the DSP on the Day of Sale, with a minimum price of the DSP Rider "F".

**UNAUTHORIZED:**

<b>Fixed Charge:</b>	\$125.00 per Day
<b>Gas Cost Recovery:</b>	Five (5) times the DSP Rider "F", with a minimum price of the highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059  
This Replaces Rate 9  
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH  
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

**CHARGES:**

**Fixed Charge:** \$0.090 per Mantle per Day

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